

Ecuador
Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

Total: Assessed onshore portions of Ecuador

Oil Fields		1.00	266	732	1,577	807	64	192	532	239	1	5	17	7
Gas Fields							5	25	309	92	0	1	14	4
Total		1.00	266	732	1,577	807	69	217	842	331	2	6	31	11

Total: Assessed offshore portions of Ecuador

Oil Fields		1.00	35	145	353	163	21	87	230	101	1	5	14	6
Gas Fields							22	92	311	120	1	4	14	5
Total		1.00	35	145	353	163	42	180	541	221	2	9	28	11

Grand Total: Assessed portions of Ecuador

Oil Fields		1.00	301	877	1,930	970	85	280	763	340	3	10	32	13
Gas Fields							27	117	620	212	1	5	28	9
Total		1.00	301	877	1,930	970	111	397	1,383	552	4	15	60	22